

Northern Utilities, Inc. - New Hampshire Division
Environmental Response Costs
June 2013 - October 2014

Revised Attachment C

ORIGINAL

N.H. Case No. DG 14-239

Exhibit No. 5

Witness: Kahl, Wells, Conneely

NOT REMOVE FROM FILE

		Beginning Balance	Firm Sales and Transportation (therms)	ERC Recovery/Passback Rate	Current ERC Recoveries/ Passbacks	Ending Balance
May 2013	(act)	\$ 56,494	3,992,423	\$ 0.0044	\$ 17,567	\$ 38,927
June 2013	(act)	\$ 38,927	2,949,527	\$ 0.0044	\$ 12,978	\$ 25,949
July 2013	(act)	\$ 25,949	2,249,655	\$ 0.0044	\$ 9,890	\$ 16,058
August 2013	(act)	\$ 16,058	2,350,175	\$ 0.0044	\$ 10,342	\$ 5,716
September 2013	(act)	\$ 5,716	2,456,910	\$ 0.0044	\$ 10,808	\$ (5,092)
October 2013	(act)	\$ 165,302 ⁽¹⁾	3,012,769	\$ 0.0038 ⁽²⁾	\$ 13,253	\$ 152,049
November 2013	(act)	\$ 152,049	5,564,254	\$ 0.0031	\$ (4,781) ⁽³⁾	\$ 156,830
December 2013	(act)	\$ 156,830	8,395,061	\$ 0.0031	\$ 26,024	\$ 130,805
January 2014	(act)	\$ 130,805	11,121,715	\$ 0.0031	\$ 34,485	\$ 96,321
February 2014	(act)	\$ 96,321	10,816,631	\$ 0.0031	\$ 33,509	\$ 62,811
March 2014	(act)	\$ 62,811	10,090,691	\$ 0.0031	\$ 31,283	\$ 31,526
April 2014	(act)	\$ 31,526	7,101,834	\$ 0.0031	\$ 22,017	\$ 9,509
May 2014	(act)	\$ 9,509	4,432,890	\$ 0.0031	\$ 13,740	\$ (4,231)
June 2014	(est)	\$ (4,231)	2,487,452	\$ 0.0031	\$ 7,711	\$ (11,943)
July 2014	(est)	\$ (11,943)	2,444,040	\$ 0.0031	\$ 7,577	\$ (19,519)
August 2014	(est)	\$ (19,519)	2,525,244	\$ 0.0031	\$ 7,828	\$ (27,347)
September 2014	(est)	\$ (27,347)	1,973,826	\$ 0.0031	\$ 6,119	\$ (33,466)
October 2014	(est)	\$ (33,466)	3,911,290	\$ 0.0031	\$ 12,125	\$ (45,591)

(1) November Beginning Balance includes \$170,394 amortization from all prior years at 1/7 of annual costs. (See Section 4.7 of Tariff.)

(2) November Current ERC Recoveries/Passbacks reflect an Average ERC Rate based on actual Firm Sales and Transportation (therms) at \$0.0044 and actual Firm Sales and Transportation (therms) at \$0.0031.